

The Co-benefits from Heat Only Boilers in Mongolia

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GOVERNMENT OF
MONGOLIA

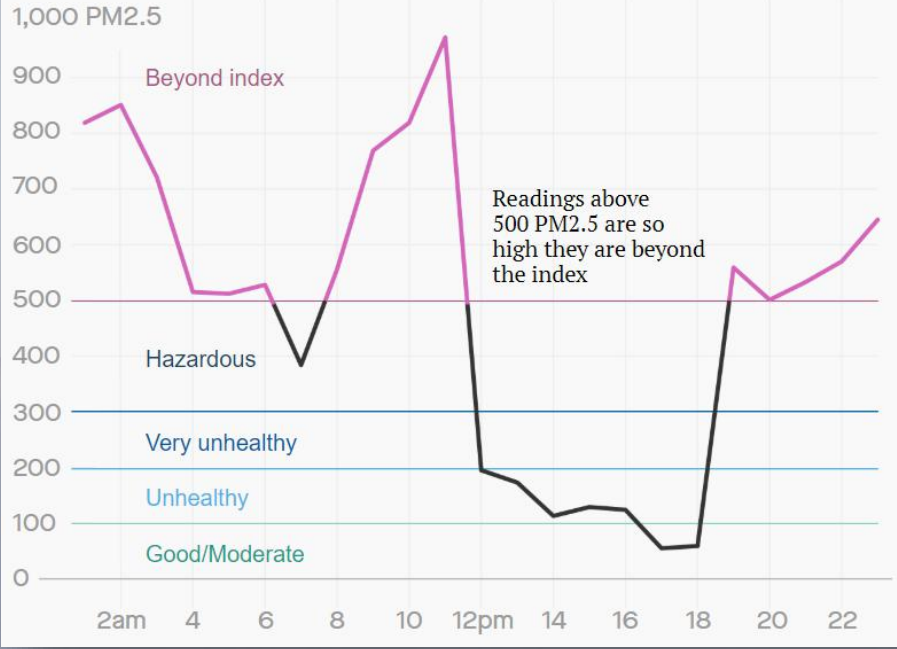
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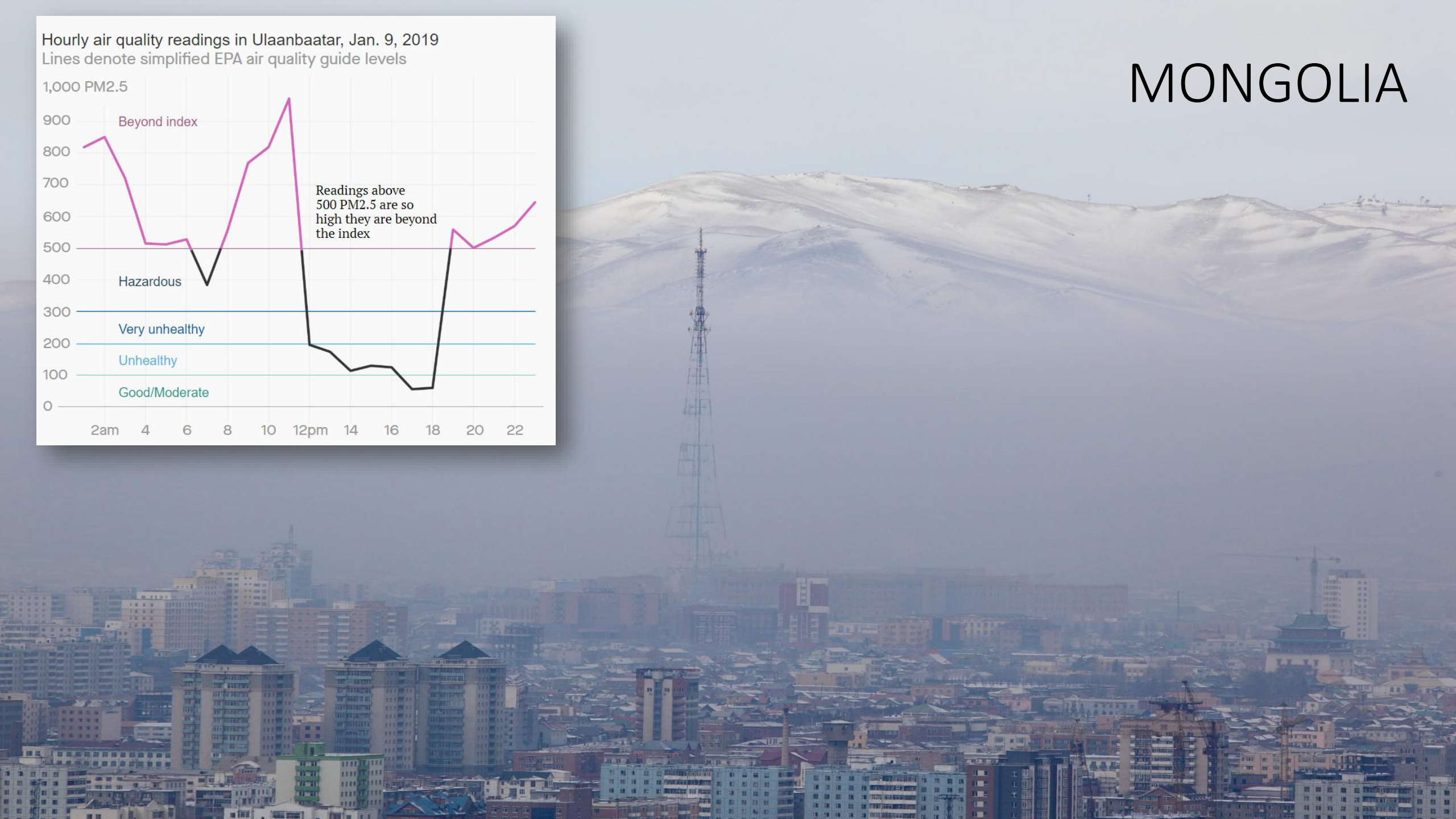
7 November 2019

Hourly air quality readings in Ulaanbaatar, Jan. 9, 2019

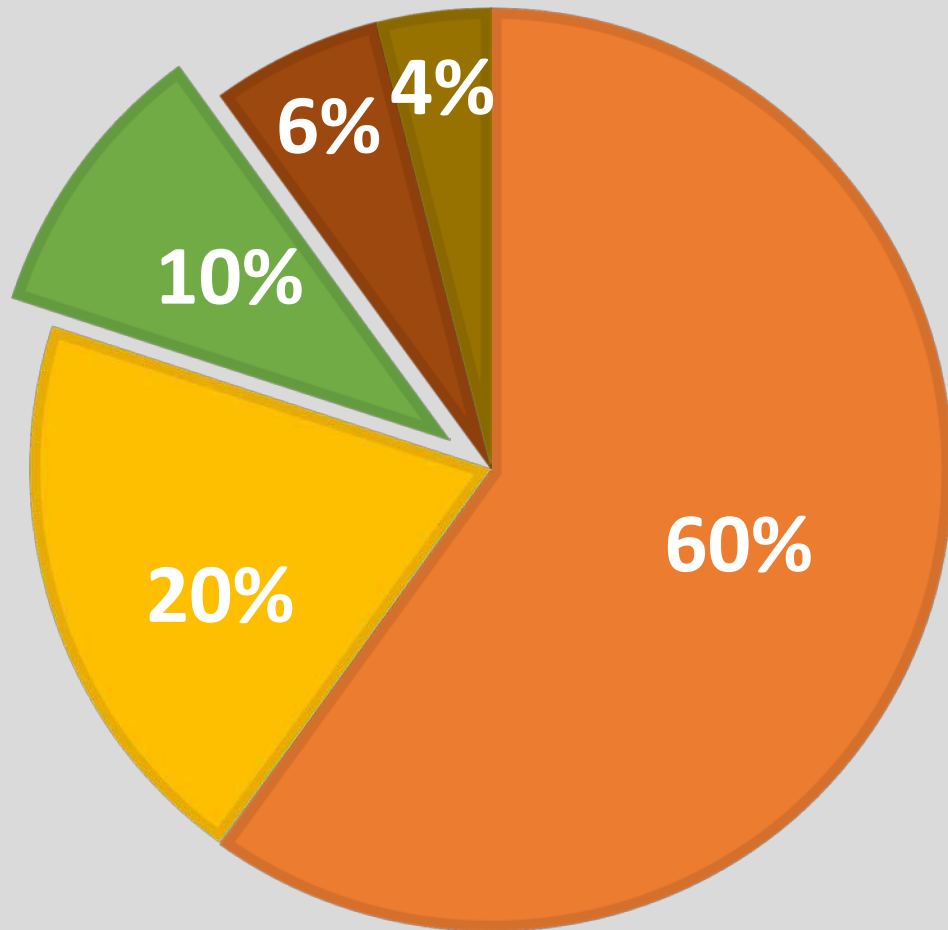
Lines denote simplified EPA air quality guide levels



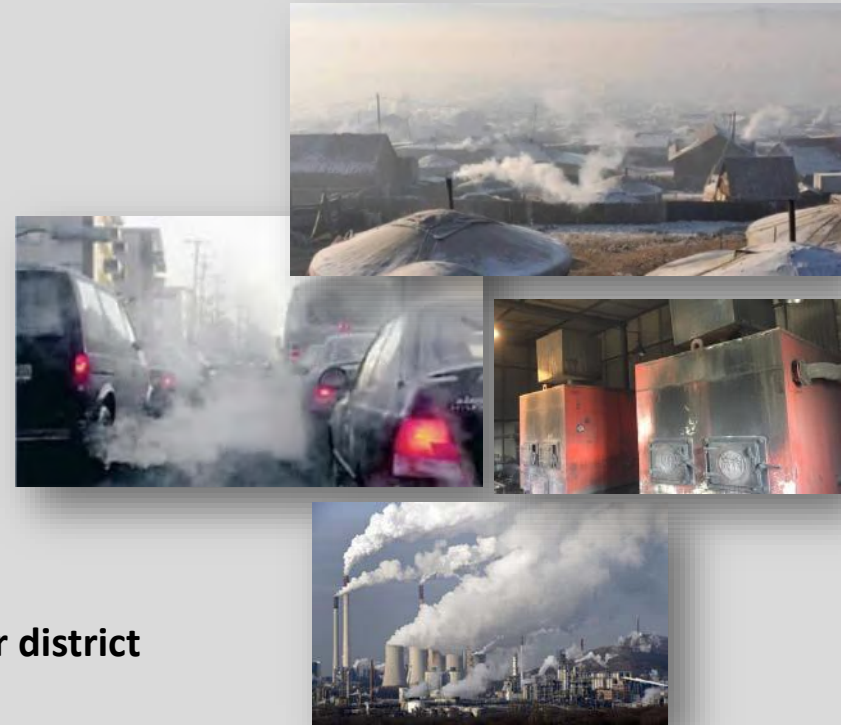
MONGOLIA



Sources of air pollution



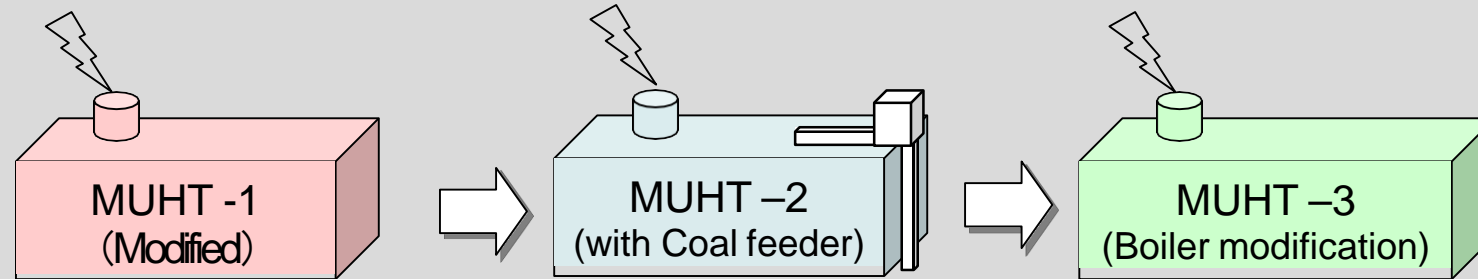
- Г Ger district
- А Transport means
- У Heating boilers
- Д CHPs
- Б Other





Study on Co-benefits Type Pollution Control for Heat Only Boiler (HOB) (Co-benefits Project) 2014 -2017

- During 2014 - 2015 Production of auxiliary unit (Fan, Cyclone Control unit) modified HOB (MUHT-1)
- During 2015 - 2016 Attachment of coal feed unit on the modified HOB (MUHT-2)
- During 2016-2017 (MUHT-3)



- Stable Combustion
- Reduction of Coal Moisture
- Upgrading the Thermal Efficiency
- Reduction of HOB Dust

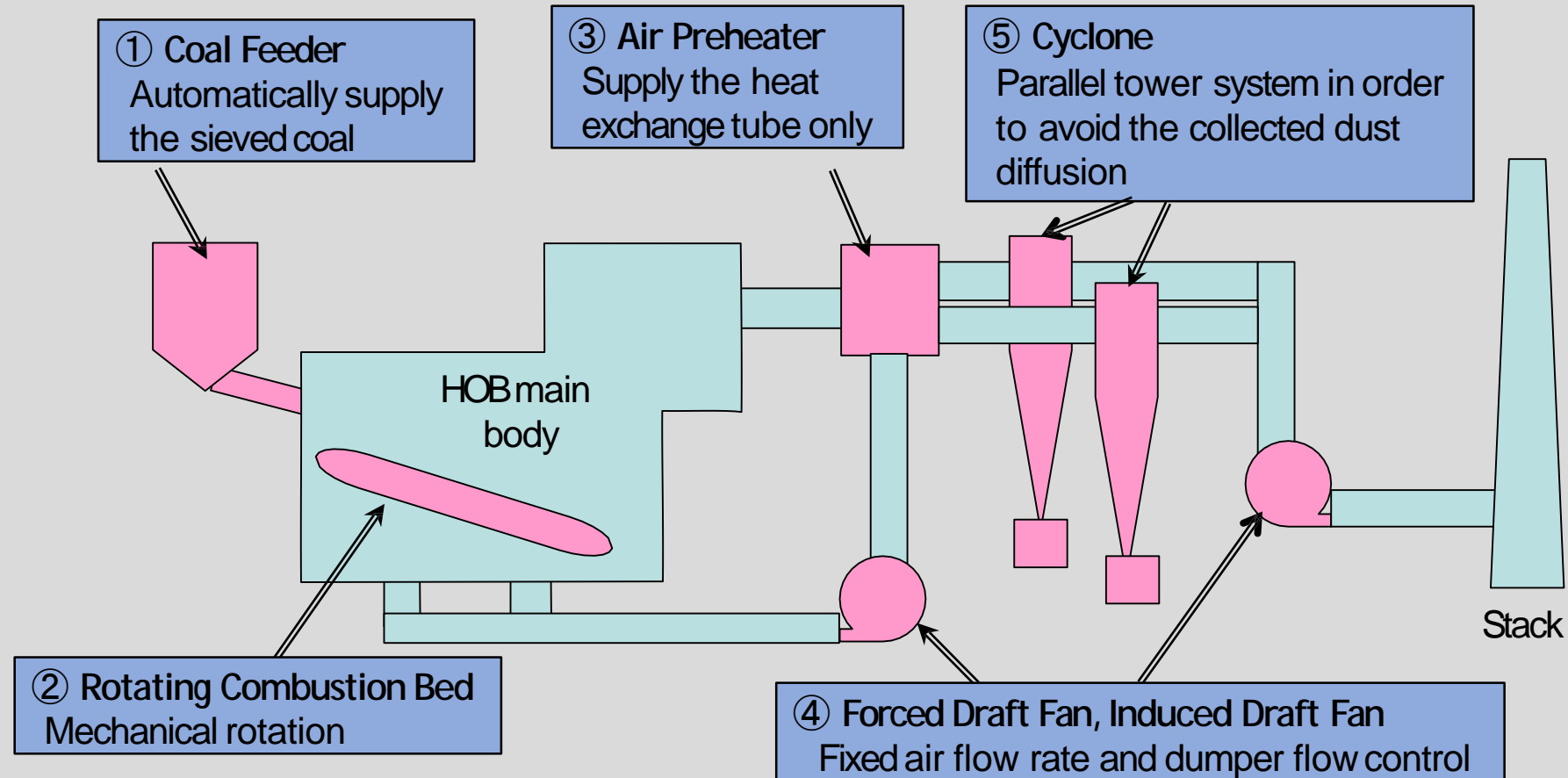
- Stable Combustion
- Reduction of Coal Dispose Work
- Upgrading the Thermal Efficiency
- Reduction of HOB Dust

Modified HOB (MUHT-3)

Main body is manufactured in Mongolia (MUHT design basis)

Auxiliary is made in Japan ⇒ made in Mongolia in near future

HOB structure and control system are simplified in order to be manufactured in Mongolia



Co-benefits

Unit: ton/year*

	Emissions from reference HOB*	Emissions from modified HOB*	Co-benefits effect* (Reduced emission)	Co-benefits effect (i)	Co-benefits effect (ii)	Co-benefits effect (iii)
CO ₂	728	455	273	51,000	382,000	820,000
SO ₂	3.69	3.33	0.36	67	500	1,100
NO _x	1.34	0.32	1.02	190	1,500	3,100
CO	50.36	5.38	44.98	8,400	63,000	135,000
Dust	6.02	2.44	3.58	670	5,000	11,000

* Assuming that operating days are 240 days per year (8 months from October to May)

(i) Case of replacing registered HOB in Ulaanbaatar City (about 200) with modified HOB

(ii) Case of replacing all HOB in Ulaanbaatar City (about 1,400) with modified HOB

(iii) Case of replacing all HOB in Mongolia (about 3,000) with modified HOB

Climate Change

- National Action Programme on Climate Change 2011;
- INDC 2015;
- Green development policy 2016
- Sustainable development vision 2030
- NDC 2019

Measures:

Bilateral & Multilateral mechanisms

Air pollution

- National Programme on Reducing Air and Environment Pollution 2017;
- Decision to ban the raw coal in the capital

Measures:

- Night time electricity incentive;
- 2019.05.15 the raw coals was banned in the capital city, instead utilizing fuel-efficient briquettes;
- Utilization of efficient stove
- Installment of filters in old heating boilers
- Restructuring of ger district, decentralization-banned internatl migration until 2020

Co-benefit Assessment Tool Ver. 1 (Organization)

Input

Technology
Weather
Coal type

Heat Load Demand

Method 1: Net heat quantity supplied (kW) 260

Method 2: Utility Demand

Hot water demand (kg/s)	
Inlet Temp. (°C)	
Outlet Temp. (°C)	

Method 3: Building thermal load demand

Heat flux density U/(h*m ³ *°C)	
Volume of building (m ³)	
Outdoor temperature (°C)	
Indoor temperature (°C)	

Ambient Condition

Relative humidity (kg/kg drg air)	0.0204
Ambient temperature (°C)	10
Wind speed (m/s)	3.5

Boiler Specifications

Coal Feeder	Hand-feed
Rated Power (MW)	0.6
Surface temperature (°C)	60
Lateral surface area (m ²)	18

Fuel

Type of coal:

Ultimate Analysis (%)

Carbon	63.3
Hydrogen	4.5
Sulphur	1.1
Nitrogen	1.1
Oxygen	19
Ash	11.1
Moisture	33.3
Low calorific value (kJ/kg)	14687.328
Gross calorific value (kJ/kg)	16491

Exhaust Gas Analysis

Method 1: Excess air % 200, Exhaust gas temperature (°C) 190

Method 2: Component analysis

CO ₂ (%)	
O ₂ (%)	
CO (%)	
Exhaust gas temperature (°C)	

Plant Factor

Hours per year	5000
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Scenario Definition

Coal Storage

Storage period	
Number of Days	Default 0
Number of Days	New

Moisture content of coal

Moisture content (%)	Default 33.3
Moisture content (%)	New 28.3

Cyclone

Type of cyclone	high efficiency
Removal efficiency (%)	90

Air Preheater

Inlet Air Temp. (°C)	40
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Coal Feeder

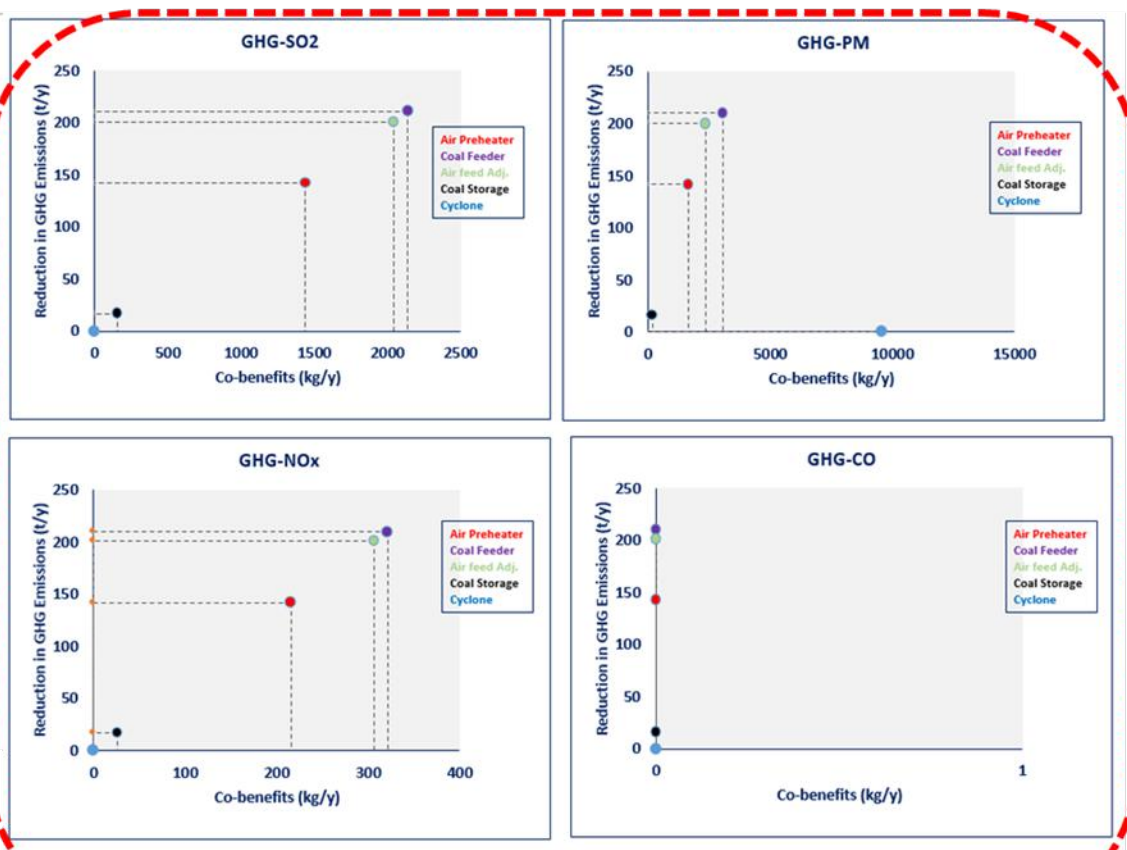
Type of Feeder	Vibrating Stoker
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Air Feed Adjustment

Excess Air (%)	40
Electricity consumption (W)	135

RUN

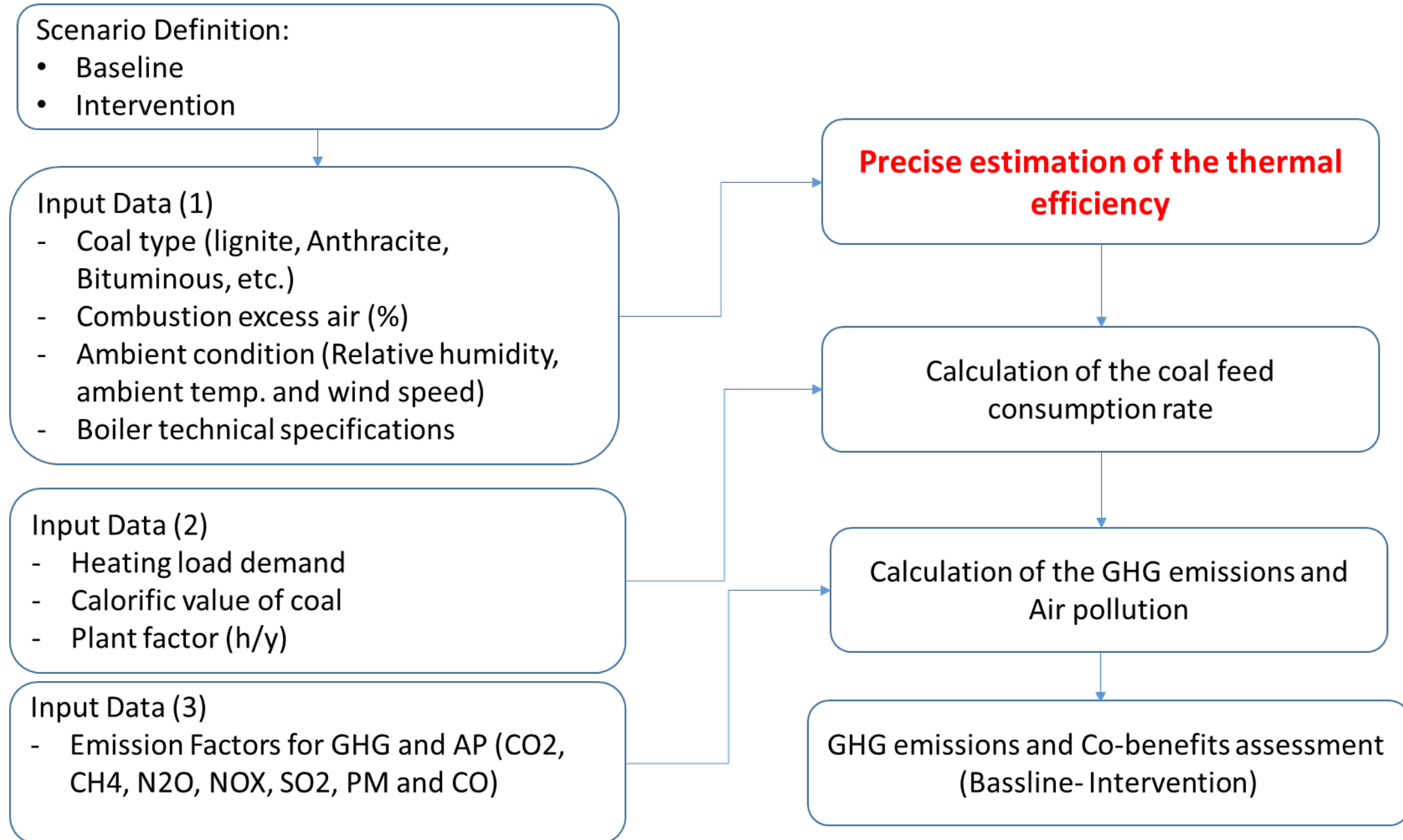
- Scenario Definition**
- ✓ Coal Feeder
 - ✓ Air Preheater
 - ✓ Cyclone dust removal
 - ✓ Air Feed Adjustment
 - ✓ Moisture Control



GHG emissions reduction vs Co-benefits

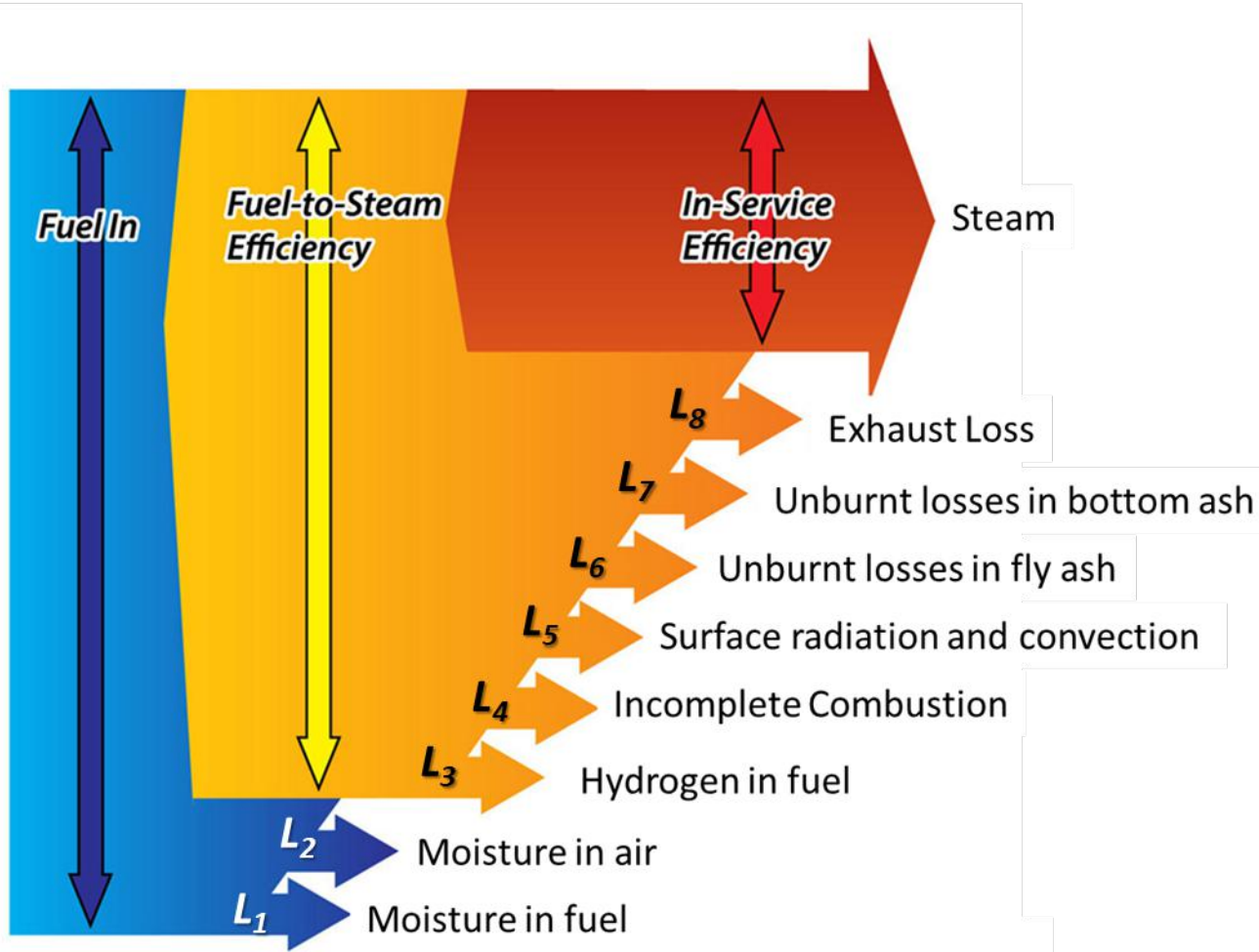
Bottom-up technology assessment spreadsheet tool to evaluate co-benefits of technical improvements in HOB

Co-benefit Assessment Tool Ver. 1 (Calculation Flow)



Co-benefit Assessment Tool Ver. 1 (Methodology)

$$\eta_{HOB} = 1 - (L_1 + L_2 + L_3 + L_4 + L_5 + L_6 + L_7 + L_8)$$



American Society of Mechanical Engineers (ASME)
Power Test Code 4.1

$$m_c = \frac{PH_p}{\eta_{HOB} GCV_c}$$

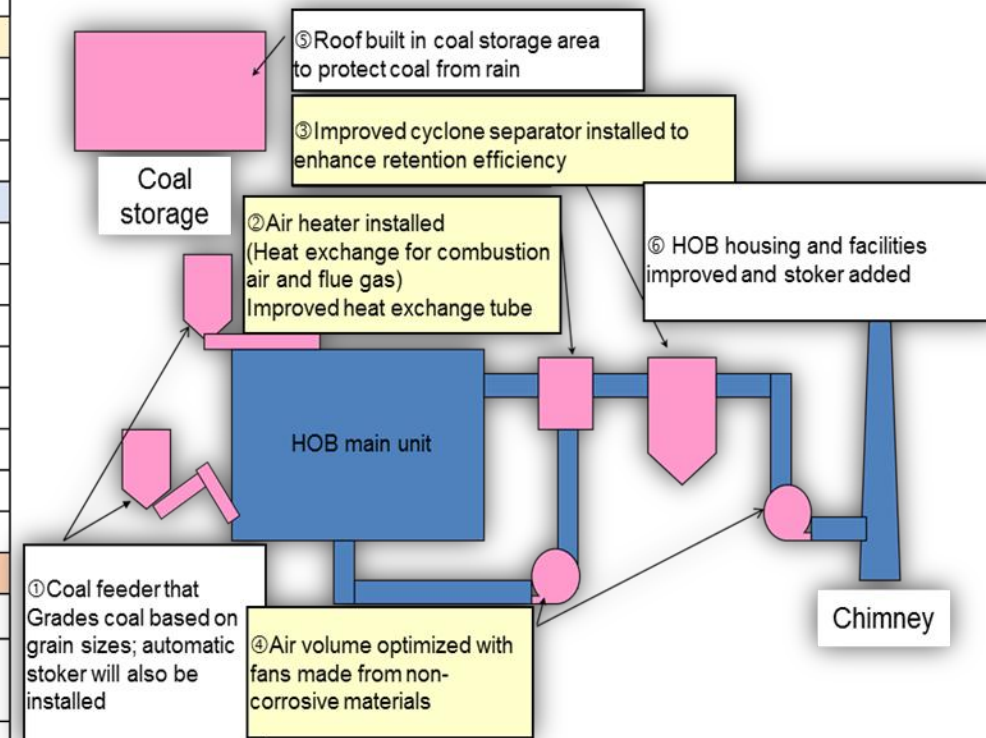
GCV_c : Calorific value of coal
 PH_p : Net quantity of heat supplied by the HOB

$$E_p = (m_c \times EF_p) + (EC \times EF_{p,Grid})$$

m_c : Coal consumption (t_{coal})
 EF_p : Emission factor of pollutant (t_p/t_{coal})
 EC : Electricity consumption (kWh)
 $EF_{p,Grid}$: Emission factor of the grid (t_p/kWh)
 E_p : Pollutant Emission (t_p)

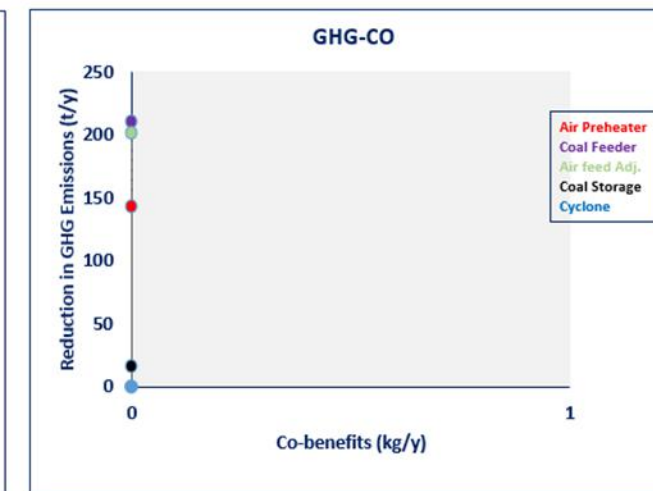
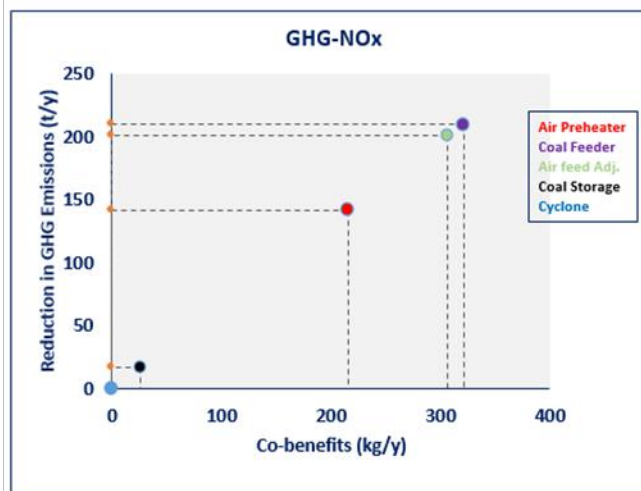
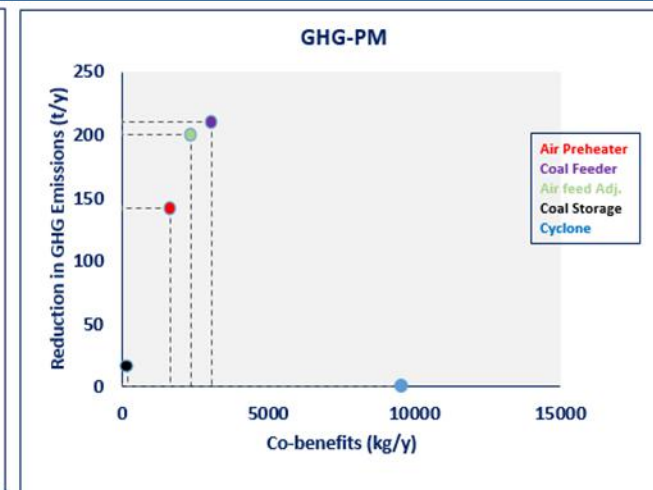
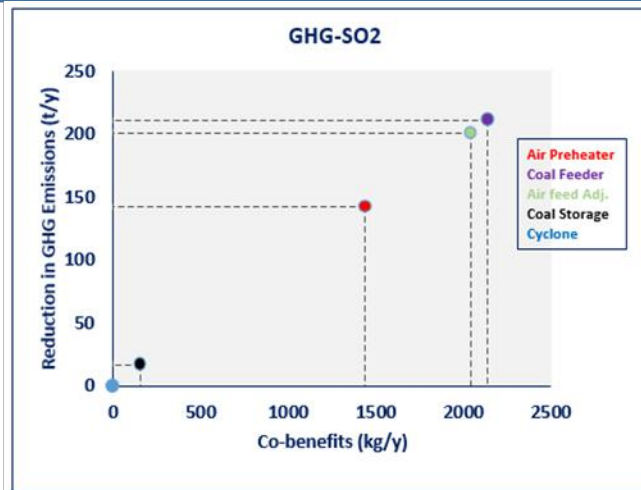
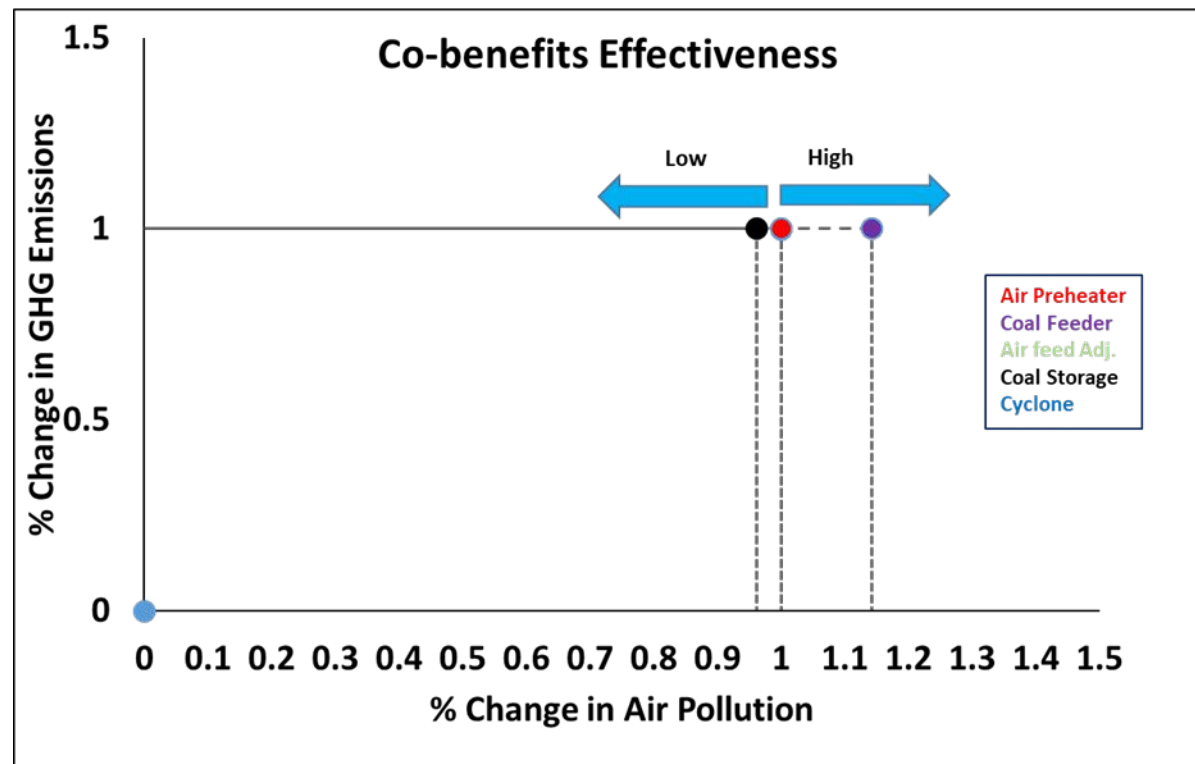
Co-benefit Assessment Tool Ver. 1 (Scenarios and Results)

	Baseline scenario	Intervention scenario
Ambient Condition		
Ambient Temp. (C)	10	10
Relative humidity (kg/kg drg air)	0.0204	0.0204
Wind speed (m/s)	3.5	3.5
Boiler information		
Boiler Type	E-BIO 600	E-BIO 600
Rated Power (kW)	600	600
Heat duty (kW)	260	260
Coal Feeder	Hand feed	Vibrating stoker
Lateral surface area (m2)	18	18
Surface temp. (C)	60	60
Exhaust gas Temp. (C)	190	190
Coal Type	Lignite	Lignite
Interventions		
1. Cyclone Dust Collector	-	High efficient, $\eta_{cy} = 90\%$
2. Air Preheater	-	Air temp. after Preheater = 40 C Flue gas outlet temp. after Preheater = 162 C
3. Coal Storage	-	5% reduction in the moisture content of coal
4. Air feed adjustment	-	Using damper, controller and FD fan Excess air = 40%
	Excess air = 200%	Electric power = 135 kW



Unit: t/h	Coal Storage	Cyclone dust collector	Air preheater	Coal Feeder	Air Feed Adjustment	Combined Scenario
GHG	-16.72	0.00	-141.56	-210.45	-200.65	-368.74
SO ₂	-0.155	0.00	-1.44	-2.14	-2.04	-3.73
PM	-0.195	-9.56	-1.65	-3.07	-2.34	-14.48
CO	0.00	0.00	0.00	0.00	0.00	0.00
NO _x	-0.025	0.00	-0.216	-0.322	-0.306	-0.563

Co-benefit Assessment Tool Ver. 1 (Scenarios and Results)



Midpoint method

$$\text{Co-benefit Project Effectivity} = \frac{\text{Percent change in Air pollution}}{\text{Percent change in GHG}} = \frac{(AP_B - AP_I) / (AP_B + AP_I / 2)}{(GHG_B - GHG_I) / (GHG_B + GHG_I / 2)}$$

AP: Air Pollution
B: Baseline scenario
I: Intervention Scenario

Co-benefit Assessment Tool Ver. 2 (Organization)

New Feature added to Ver. 1: Health Benefit Assessment

Input

Exposure Level

Adult	1,616,477
Child (0-5)	167,099

Deaths and DALYs

Background Mortality Rate (per 100000)	
Chronic Obstructive pulmonary Disease (COD)	23
Ischemic Heart Disease!(IHD)	150.9
Cerebrovascular disease (Stroke)	109.7
Lung Cancer (LC)	18.14
Acute Lower Respiratory Infections (ALRI)	276.82
Tuberculosis and Bronchus (TB)	15.7

PM Emissions

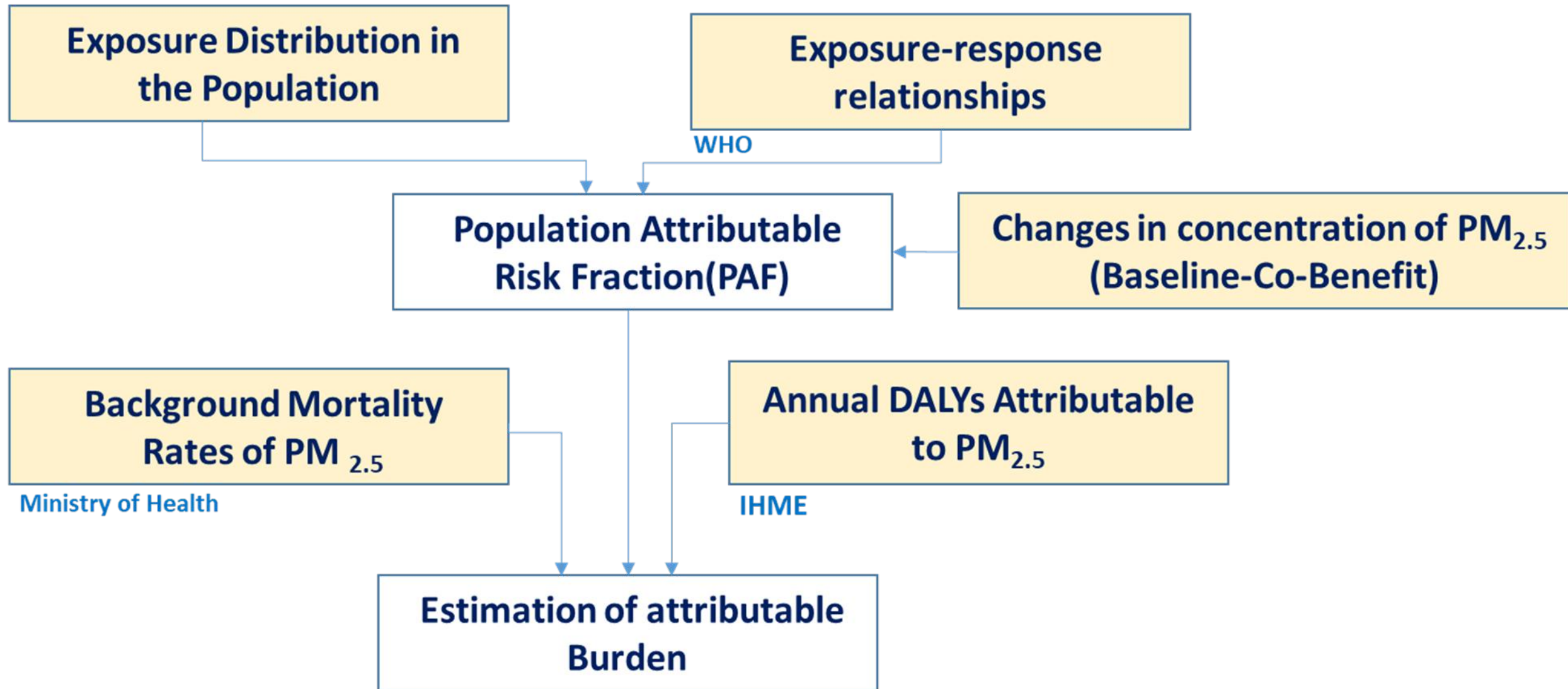
Baseline Scenario	
PM emissions (t/y)	1300.00
Population weighted Concentration of PM (ug/m3)	57.00
Co-Benefits Scenario	
Number of HOBs	1
Reduction in PM from the Co-benefits Scenario (t/y)	14.49
Reduction in PM from the Co-benefits Scenario (ug/m3)	0.64
Co-benefits Scenario Concentration of PM (ug/m3)	56.36

Results

	COPD	IHD	Stroke	LC	ALRI	TB	Total
Baseline Scenario							
Relative Risk (Lower Limit)	1.100	1.239	1.169	1.088	1.306	2.125	
Relative Risk (Upper Limit)	1.311	1.842	1.768	1.520	1.437	2.338	
PAF (Lower Limit)	0.091	0.193	0.145	0.081	0.234	0.529	
PAF (Upper Limit)	0.237	0.457	0.434	0.342	0.304	0.572	
Health Burden (Lower Limit)	34	470	256	24	108	134	1027
Health Burden(Upper Limit)	88	1115	770	100	141	145	2359
DALYs (Lower Limit)	147	2299	1401	120	2533	1315	7815
DALYs Upper Limit)	383	5448	4207	510	3285	1421	15254
Co-benefits Scenario							
Relative Risk (Lower Limit)	1.099	1.238	1.168	1.086	1.303	2.111	
Relative Risk (Upper Limit)	1.308	1.837	1.763	1.515	1.433	2.322	
PAF (Lower Limit)	0.090	0.192	0.144	0.080	0.232	0.526	
PAF (Upper Limit)	0.235	0.456	0.433	0.340	0.302	0.569	
Health Burden (Lower Limit)	34	469	255	23	108	134	1022
Health Burden(Upper Limit)	88	1111	768	100	140	144	2350
Deaths Prevented (Lower Limit)	0	2	1	0	1	1	5
Deaths Prevented Upper Limit)	1	4	3	1	1	1	9
Averted DALYs (Lower Limit)	1.3	8.5	7.7	1.4	21.6	7.9	48
Averted DALYs Upper Limit)	2.6	17.9	14.0	3.0	19.6	7.2	64

- Chronic Obstructive pulmonary Disease (COD)
- Cerebrovascular disease (Stroke)
- Tuberculosis and Bronchus (TB)
- Ischemic Heart Disease (IHD)
- Lung Cancer (LC)
- Acute Lower Respiratory Infections (ALRI)

Co-benefit Assessment Tool Ver. 2 (Calculation Flow)

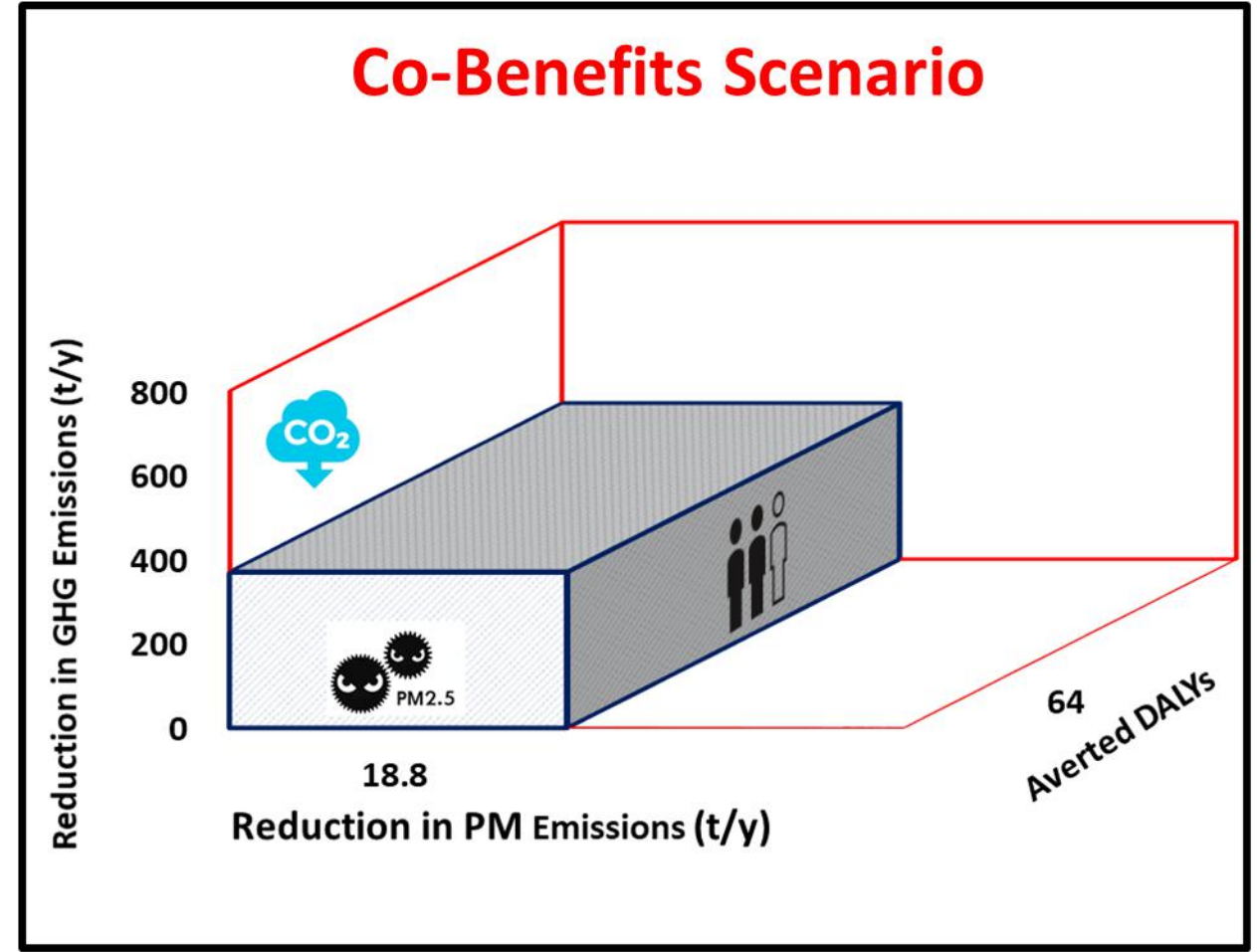
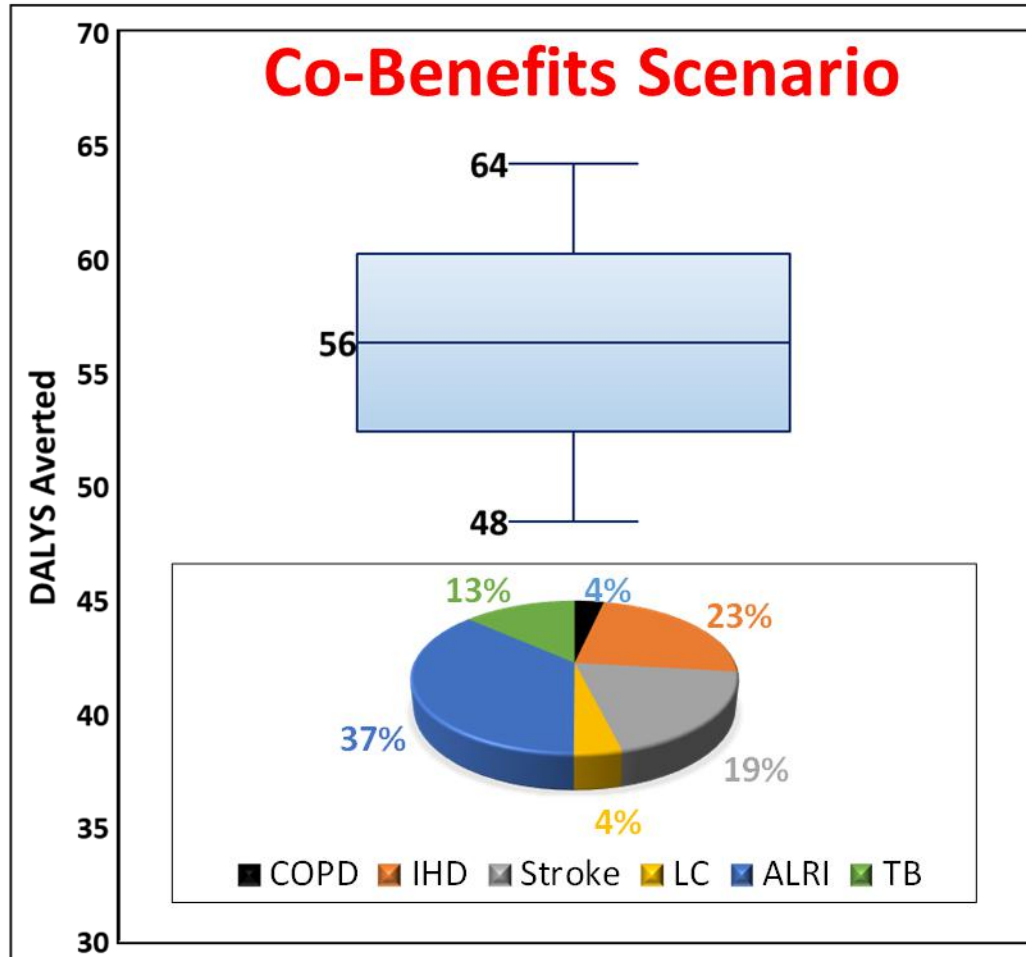


IHME: Institute for Health Metrics and Evaluation

WHO: World Health Organization

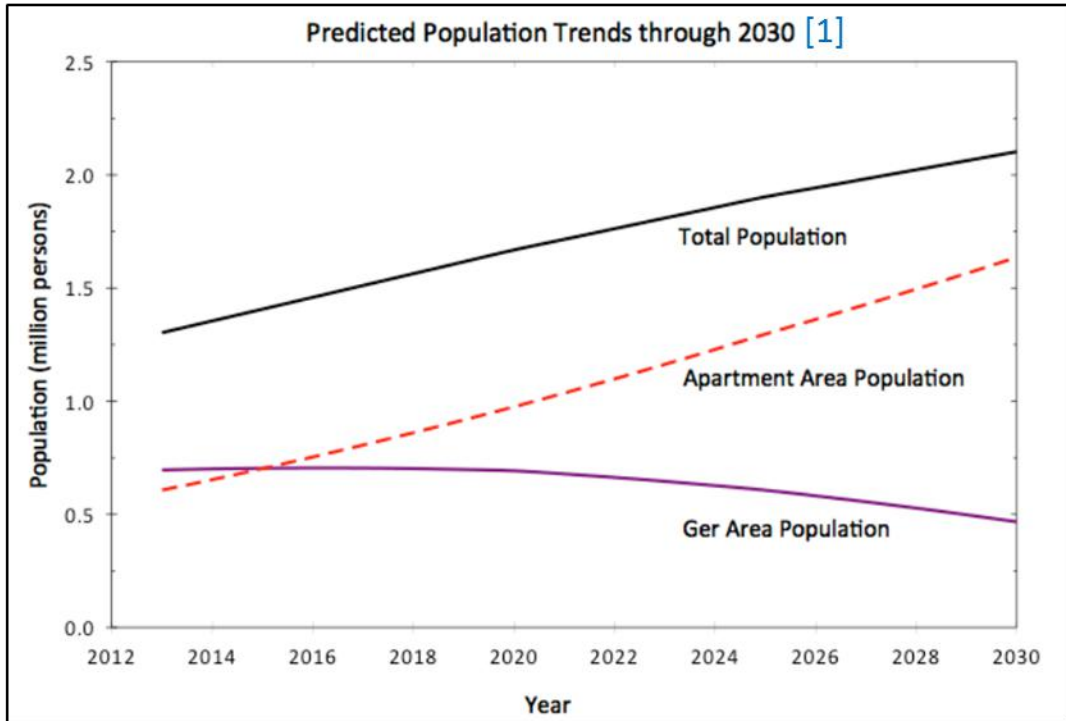
Co-benefit Assessment Tool Ver. 2 (Results)

Integrated Environment-Health Assessment

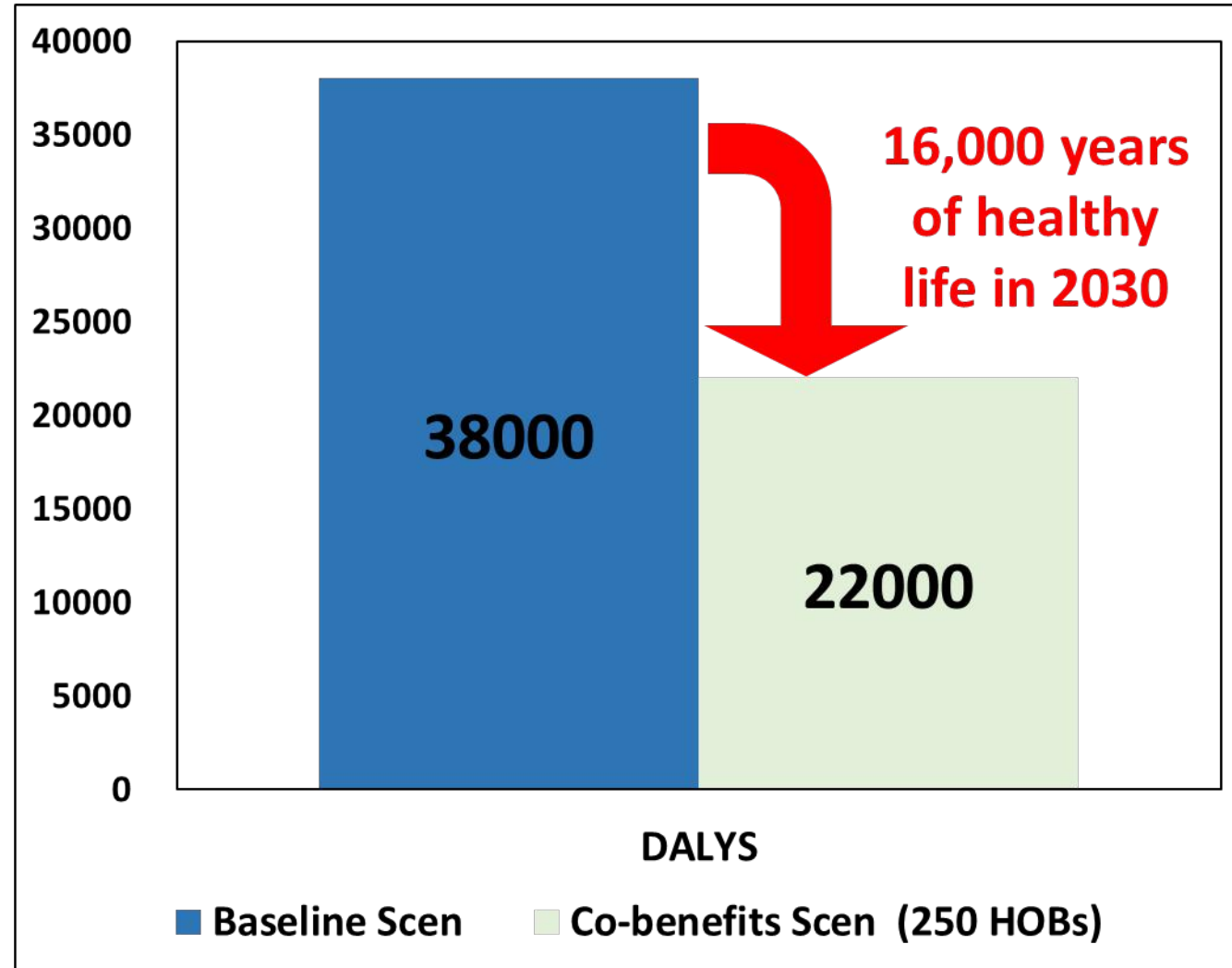


Deployment of one high-efficiency HOB will result in nearly 64 years of healthy life in Ulaanbaatar

Co-benefit Assessment Tool Ver. 2 (Results)



- Total apartment households in 2030¹ = **400,000**
- Share of HOB in total heating (%)¹ = **14**
- Estimated number of HOBs in 2030² = **250**
- HOBs emission (tons PM_{2.5}/year)³ = **4500**



1] Air Pollution and Health in Ulaanbaatar, Ministry of the Environment and Green Development, Mongolia

2] Sustainable Development Series: Discussion Paper Sustainable Development Department East Asia and Pacific Region, The World Bank

3] EES Co-benefits Assessment Tool

**Thank you very much
for your attention**

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