# Can Consumer Responsibility Help Address Carbon Leakage Concerns? An Analysis of Participation vs. Non-Participation in a Global Mitigation Regime

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**Abstract:** Competitiveness and carbon leakage are two central concerns in the international negotiations of a future climate policy. With more attentions given to border adjustment measures to address these concerns, it is rational to consider consumption-based national inventory to account for emissions embodied in international trade. In this work, we examine the impacts of a change in the national emissions accounting principle from producer responsibility to consumer responsibility on the national welfare, international trade, competitiveness and carbon leakage. By applying linear programming to a multi-region input-output model, we established a numerical model to analyse participation and non-participation in a global mitigation regime.

Preliminary results indicate that without full participation of parties in a global mitigation regime, the international competitiveness and national welfare of the participation country will be influenced negatively, however with an emissions trading system in place, these disadvantages will be alleviated substantially. A change from producer responsibility to consumer responsibility may have potential impacts on exports and domestic reductions in the participation country and may serve as an effective measure to restrain the trend of carbon leakage.

**Key Words:** carbon leakage, embodied emissions, consumer responsibility, climate policy, international trade

## 1. INTRODUCTION

The entry into force of the Kyoto Protocol to the United Nations Framework Convention on Climate Change (UNFCCC) divides parties to the UNFCCC into two groups by their obligations to domestic mitigation. Under the Kyoto Protocol, Annex I countries to the UNFCCC (except for the US) commit to collectively reduce 5.5% of emissions for 2008-2012 based on their 1990 emission levels. According to the principle of "common but differentiated responsibilities", non-Annex I countries (mostly developing countries) do not have binding targets. This division creates differences in the strictness of domestic climate policy.

The US did not ratify the Kyoto Protocol due mainly to the concerns of reduced international competitiveness and lack of participation from developing country<sup>1)</sup>. Emission reduction is costly and therefore can affect terms-of-trade. Industries in countries which implement emission reduction will face competitive disadvantage compared to their international competitors that operate in countries which do not have a quantified reduction target in place<sup>2)</sup>. As a consequence, carbon-intensive production will be pulled to countries that have less stringent climate policies along with other economic factors. Emissions reduced in Annex I countries through offshore production and international trade will however generate elsewhere, in particular from developing countries. This potential trend of relocation has led to the concern of carbon leakage, which refers to an increase in CO<sub>2</sub> emissions in countries without climate policies that can be related to emission reduction in countries with climate policies in place. Reduced global competitiveness and carbon leakage can undermine the effectiveness of climate policy<sup>3), 4)</sup> and have become central concerns in the debates of international trade and climate change and in domestic policy discussions in the US and the European Union (EU)<sup>5), 6)</sup>.

Various policy measures have been suggested to address these concerns. Among others, the foremost policy option is to commit all emitting countries to control emissions based on "common but differentiated responsibilities" and national capacity. Based on the results of the Copenhagen meeting of the Conference of the Parties of the UNFCCC, to conclude an international agreement on full participation in emission reduction will remain an intractable challenge. According to a literature review by Asselt and Brewer<sup>6</sup>, a strand of recent literature has focused on border adjustment measures varying from analyzing the effectiveness of border adjustment measures in achieving the stated environmental and economic objectives<sup>7</sup>, 8), 9), 10) to examining the compatibility of border adjustment measures with the rules of international trade law<sup>11), 12), 13), 14), 15)</sup>.

A corresponding issue related to border adjustment and carbon leakage is emissions embodied in tradable goods. 'Embodied emissions' refers to CO<sub>2</sub> emitted from each upstream stage of the supply chain of a product, which is used or consumed by the downstream stages or the consumer. On the one hand, the Stern Review<sup>16)</sup> pointed out that although developing countries accounted for less than one quarter of cumulative emissions, over three quarters of future emissions growth will likely come from today's developing countries, because of more rapid population and GDP growth than developed countries, and an increasing share of energy-intensive industries. On the other hand, a large body of literature indicated that a significant portion of emissions emitted from developing countries is embodied in the consumption in rich nations.

For example, CO<sub>2</sub> emitted inside Japan was estimated to be 304Mt-C in 1990, while carbon embodiments in imports to Japan were 68Mt-C, surpassing those embodied in Japan's exports (46.4Mt-C)<sup>17)</sup>. For Denmark,

CO<sub>2</sub> trade balance changed from a surplus of 0.5Mt in 1987 to a deficit of 7Mt in 1994<sup>18)</sup>. Norwegian household consumption-induced CO<sub>2</sub> emitted in foreign countries represented 61% of its total indirect CO<sub>2</sub> emissions in 2000<sup>19)</sup>. For the US, the overall CO<sub>2</sub> embodied in US imports grew from 0.5-0.8Gt-CO<sub>2</sub> in 1997 to 0.8-1.8Gt-CO<sub>2</sub> in 2004, representing 9-14% and 13-30% of US national emissions in 1997 and 2004, respectively<sup>4)</sup>. At the multi-region level, about 13% of the total carbon emissions of six OECD countries (Canada, France, Germany, Japan, UK and USA) were embodied in their manufactured imports in mid 1980s<sup>20)</sup>. More recent research shows CO<sub>2</sub> embodied in multilateral trade of ten countries (including Japan, the US, China and other Asian countries) in 2000 accounted for 13% of their total emissions<sup>21)</sup>. From the perspective of trade balance of embodied CO<sub>2</sub>, the US had the largest trade deficit (-464Mt-CO<sub>2</sub>), followed by Japan (-191Mt-CO<sub>2</sub>), while China had the largest trade surplus (452Mt-CO<sub>2</sub>). Another study<sup>3)</sup> indicates that around 5Gt-CO<sub>2</sub> of 42Gt-CO<sub>2</sub> equivalent of global GHG emissions in 2000 were embodied in international trade of goods and services, most of which flowed from non-Annex I to Annex I countries.

Current national GHG inventory reported to the UNFCCC accounts for "all greenhouse gas emissions and removals taking place within national (including administered) territories and offshore areas over which the country has jurisdiction"<sup>22)</sup>. This accounting method is based on a principle of territorial responsibility or producer responsibility<sup>23)</sup>. The equity of the producer principle is arguable because the consumer who benefits from internationally traded goods produced in other countries should shoulder certain responsibility for the emissions emitted from production. In response to this argument, consumer responsibility and shared responsibility between exporting and importing countries<sup>18), 23), 24), 25)</sup> or among upstream and downstream agents in a supply chain<sup>26), 27), 28)</sup> are proposed to account for both direct emissions from consumption (e.g. transportation) and indirect emissions embodied in goods. If border adjustment measures will be implemented, it is rational to consider that emissions embodied in imported goods subject to tax adjustment at borders should be charged to the national inventory of importing countries<sup>29)</sup>.

The purpose of this paper is to account for emissions embodied in international trade and examine how consumer responsibility will influence carbon leakage and international competitiveness associated with trade. We applied linear programming to a multi-region input-output model to simulate international trade and climate policy for participation country and non-participation in a global mitigation regime. The next section explains the analytical structure, based on which a numerical model is provided in Section 3. Section 4 concludes this paper and provides a future research agenda.

### 2. ANALYTICAL STRUCTURE

To simulate the impacts of setting a cap on national emissions and a change of the accounting method from producer responsibility to consumer responsibility on international trade and emission levels, we applied linear programming (LP) to a MRIO model.

Dantzig's pioneer work on LP in an input-output model (IO•LP) lead to the *Leontief Substitution Model*<sup>30),</sup>
31). By using the Leontief substitution type of LP models, one can identify the substitution of alternative ac-

tivities/technologies when an economy-wide or sectoral policy target (e.g. energy efficiency improvement or constrainsts on emissions) is set<sup>32), 33)</sup>. In particular, IO•LP models are useful in dealing with trade for open economies under the consideration of comparative competitiveness<sup>32)</sup>. The Leontief substitution type of LP model can help examine the substitution between domestic production and imports for a nation to optimize its value-added (GDP) under given demand and import requirements among other constrains. For policy makers who concern about processing trade and its relations to national economy, IO•LP models can help determine the optimal structure for production and for exports. In addition, they can help identify the optimal spatial allocation of production and goods through international transportation under the constrains of various available resources. Since 1990s, applications of LCA and process analysis in optimization models have been developed to combine economic and environmental objectives<sup>34), 35), 36), 37)</sup>.

We extended the Leontief substitution type of LP model to a MRIO model to analyse the substitution between domestic production, imports and exports in order to achieve the optimal national welfare under the constraints of technologies, emission levels and given final consumption requirements. By introducing different climate policy instruments, i.e. a change in national inventory accounting method from producer responsibility to consumer responsibility and an introduction of multi-nation cap-and-trade system, we analysed the corresponding reactions from both participation and non-participation countries in a global mitigation regime and therefore examined the impacts on carbon leakage and international competitiveness (in terms of market share). The reason of selecting a MRIO model is because it can model imports and exports of both intermediates and final products systematically and identify the origin sector of imports and the destination sector of exports. In addition, a multi-region input-output (MRIO) model has proved to be useful in accounting emissions embodied in international trade<sup>3), 38), 39)</sup>. A MRIO model is therefore more appropriate for the purpose of this work.

For convenience, we consider a two-country MRIO model. Country r represents a participation country in a mitigation regime and therefore takes actions to fulfill its emission target. Country s represents a non-participation country without quantified reduction target. Each country has the same s industries producing s different products and each industry produces one goods. In each country, there is a given level of final consumption. Each industry sells in both countries to meet the demand of intermediate production by various industries and the final demand by households. The same industry located in two countries competes with each other in both home and foreign markets. To simplify, we assume two countries trade with each other but do not trade with other countries. The equilibrium between supply, demand and bilateral trade in a MRIO model is defined as in Eq.(1).

$$\begin{cases} X^{r} = X^{rr} + X^{rs} + F^{rr} + F^{rs} \\ X^{s} = X^{sr} + X^{ss} + F^{sr} + F^{ss} \end{cases}$$
(1)

where  $X^r$  and  $X^s$  (column vectors) denote industrial outputs; two pairs,  $X^{rr}$  and  $X^{ss}$ , and  $F^{rr}$  and  $F^{ss}$ , are the sales of intermediate products and final products, respectively, by domestic industries at domestic

markets; another two pairs,  $X^{rs}$  and  $X^{sr}$ , and  $F^{rs}$  and  $F^{sr}$ , are the sales of intermediate products and final products, respectively, by domestic industries at foreign markets.

Therefore, from Country r's point of view,  $X^{rs}$  and  $F^{rs}$  are exports to s, and  $X^{sr}$  and  $F^{sr}$  are imports from s. The market share of industries located in each country, defined as  $X^r(X^r + X^s)^{-1}$  and  $X^s(X^r + X^s)^{-1}$ , respectively, can represent relative industrial competitiveness.

Define  $A^r = (X^{rr} + X^{sr})X^{r^{-1}}$  and  $A^s = (X^{sr} + X^{ss})X^{s^{-1}}$  as the Leontief technical coefficient matrices in two countries. Technical coefficients, which are assumed fixed in the model, present the production recipe of each industry and the interrelations among industries to fulfill their production. Also define  $S^r$  and  $S^s$  (diagonal matrices) as self-sufficiency ratios for domestic demand, indicating the share of domestic production in satisfying total domestic demand. For each sector, the same ratio is applied to both intermediate demand and final demand. Higher self-sufficiency in a home country indicates more competitive a domestic industry in domestic market and lower self-sufficiency in a foreign country indicates more competitive a domestic industry in foreign markets. Eq.(1) is therefore re-defined as follows:

$$\begin{cases} X^{r} = S^{r}A^{r}X^{r} + (1 - S^{s})A^{s}X^{s} + S^{r}F^{r} + (1 - S^{s})F^{s} \\ X^{s} = (1 - S^{r})A^{r}X^{r} + S^{s}A^{s}X^{s} + (1 - S^{r})F^{r} + S^{s}F^{s} \end{cases}$$
(2)

where  $F^r (= F^{rr} + F^{sr})$  and  $F^s (= F^{sr} + F^{ss})$  are the total final demand by households in two countries. In a consumption-driven type of input-output analysis, final consumption is given exogenously.

Each industry has a fixed ratio of value-added, denoted by vectors  $\alpha^r$  and  $\alpha^s$ . Different sectoral value-added ratios represent the comparative competitiveness of the same sector in different countries. The value-added, calculated as  $\alpha^r X^r$  and  $\alpha^s X^s$ , satisfy the following relations (Eq.(3)). In addition, each industry operates within its production capacity (Eq.(4)).

$$\begin{cases} X^r = A^r X^r + \alpha^r X^r \\ X^s = A^s X^s + \alpha^s X^s \end{cases}$$
 (3)

where *I* is an identity matrix.

$$\begin{cases} X^r \le PC^r \\ X^s \le PC^s \end{cases} \tag{4}$$

To reflect the non-perfect substitution of similar final products produced domestically and those imported from a foreign country, we simply introduced a minimum level of domestic demand for imported similar goods (Eq.(5)).

$$\begin{cases} F^{sr} \ge \beta^r F^r \\ F^{rs} \ge \beta^s F^s \end{cases} \tag{5}$$

So far we modeled the substitution of domestic production and international trade to achieve the optimization of national welfare, defined as value-added. Next, we will introduce climate policy instruments to the model.

First, national emissions calculated based on producer responsibility and consumer responsibility, respectively, are defined as follows:

$$\begin{cases} NQ^{r} = Q^{r}X^{r} = Q^{r}(X^{rr} + X^{rs} + F^{rr} + F^{rs}) \\ NQ^{s} = Q^{s}X^{s} = Q^{r}(X^{sr} + X^{ss} + F^{sr} + F^{ss}) \end{cases}$$
(6)

$$\begin{cases}
RQ^{r} = Q^{r}(X^{rr} + F^{rr}) + Q^{s}(X^{sr} + F^{sr}) \\
RQ^{s} = Q^{r}(X^{rs} + F^{rs}) + Q^{s}(X^{ss} + F^{ss})
\end{cases}$$
(6)

where  $Q^r$  and  $Q^s$  (vectors) are emission intensities, defined as emissions generated from the production of one unit output.  $NQ^r$  and  $NQ^s$  are national emissions based on producer responsibility, and  $RQ^r$  and  $RQ^s$  are national responsible emissions based on consumer responsibility. In Eq.(6), emissions embodied in exports are charged to exporting countries, where the production is located. In Eq.(6), emissions embodied in imports are charged to importing countries, where the consumer resides.

Emission limits, denoted as  $CAP^{r}$  and  $CAP^{s}$ , are set for two countries under both producer responsibility and consumer responsibility (Eq.(7)). Since Country s does not have a binding mitigation target and therefore there is no incentive to reduction,  $CAP^{s}$  is therefore infinite and  $R^{s}$  is zero.

$$\begin{cases} NQ^r \le CAP^r \\ NQ^s \le CAP^s \end{cases} \quad \text{or} \quad \begin{cases} RQ^r \le CAP^r \\ RQ^s \le CAP^s \end{cases}$$
 (7)

Because of an emission cap set for the participation country, we also modeled relevant abatement costs. Unit abatement costs,  $c^r$  and  $c^s$  (parameters which are assumed uniform across all industries in each country), are given exogenously. The function of abatement costs is defined as  $c^r R^{r^2}$  and  $c^s R^{s^2}$ , where  $R^r$  and  $R^s$  are abated emissions. The functions of abatement costs are convex, indicating that the total abatement costs and marginal abatement costs, i.e.  $2c^r R^r$  and  $2c^s R^s$ , increase with the quantity of reduction. This infers that abatement is a cost which will influence national welfare.

By introducing environmental constrains to the model, a country is facing trade-offs among domestic production, imports, exports and domestic reduction. Domestic production will increase value-added but contributes to national emissions. Imports will be the costs to national welfare but can help release reduction pressure, which is also a cost to national welfare. Exports will increase revenue, however contribute to national

emissions. Domestic abatement will help achieve national emission target, but is a cost to national welfare. When facing a combined objective of economy and the environment, major strategic factors provide alternatives for decision making. A change in the accounting method will influence the reaction of the participation country to an emission cap by the trade-offs between imports of carbon-intensive products from the non-participation country and domestic abatement. This will therefore have implications for carbon leakage and international competitiveness.

In addition, we also considered emissions trading between two countries.  $ER^r$  indicates emissions right bought by Country r from s (or emissions credits sold by Country s to r) and  $ER^s$  indicates emissions right bought by Country s from r. Given a carbon price, the balance of emissions trading (= total sales less total purchase) becomes either a cost (negative) or an income (positive) which impacts the national welfare.

Considering domestic abatement and emissions trading, Eq.(7) should be modified as follows based on producer responsibility and consumer responsibility, respectively:

$$\begin{cases} NQ^r - R^r + (ER^s - ER^r) \le CAP^r \\ NQ^s - R^s + (ER^r - ER^s) \le CAP^s \end{cases} \text{ or } \begin{cases} RQ^r - R^r + (ER^s - ER^r) \le CAP^r \\ RQ^s - R^s + (ER^r - ER^s) \le CAP^s \end{cases}$$
(7)

Consider a linear programming model in which each country maximizes its national welfare in Eq. (8) under all constrains defined in Eq.(2) to Eq.(5), Eq.(6) or (6)', and Eq.(7) or (7)'. National welfare is defined as total value-added minus reduction costs plus net income from emissions trading.

$$\begin{cases} W^r = \alpha^r X^r - c^r R^{r^2} + cp \times (ER^s - ER^r) \\ W^s = \alpha^s X^s - c^s R^{s^2} + cp \times (ER^r - ER^s) \end{cases}$$
(8)

where *cp* represents the carbon price (given exogenously) in emissions trading. Major strategies to achieve the economic and environmental bi-objectives faced by nations in this setting include: (1) to produce at an optimal level; (2) to import and export; and (3) to reduce emissions domestically; and (4) to buy the right for emissions. There are trade-offs among these strategies and a mix of these strategies implemented by the two countries will influence carbon leakage and international competitiveness.

## 3. A NUMERICAL MODEL

Based on the model introduced in Section 2, we set up a two-sector two-country numerical model on international trade and climate policy to examine changes in national welfare, total emission level, carbon leakage and competitiveness based on four scenarios. In the basic scenario, both countries do not have emission limit. In scenario I (SI), Country r has emission limit. National emissions are accounted for based on producer responsibility. In scenario II (S2), both countries have emission limit with Country r having stricter limit than s. An emissions trading system is established under fixed carbon price. Conditions set in Scenario III (s) and IV (s) are the same as in s and s, respectively, except for that national responsible emissions are accounted

for based on consumer responsibility. **Table 1** summarizes the rules for each scenario.

Table 1 Scenarios for a two-country MRIO·LP model.

Rule	Base Scenario	S1	S2	<i>S3</i>	S4
Production-based national inventory	r, s	r, s	r, s	×	×
Consumption-based national inventory	×	×	×	<i>r</i> , <i>s</i>	r, s
Emission cap	×	r	r, s	r	r, s
Emissions trading system	×	×	✓	×	✓

Note: ×: Not applicable.

To capture different features of participation and non-participation countries, we set different parameters for two countries as follows (see **Table 2**). These parameters are set arbitrarily based on the following considerations:

- (1) There are two countries, r and s. Country r represents participation and a developed country, and Country s represents a non-participation and a developing country.
- (2) There are two sectors, Sector 1 and Sector 2, located in two countries. Sector 1 is considered as a primary sector with relatively lower ratio of value-added and less emission intensity. Sector 2 is a manufacturing sector with higher ratio of value-added and more emission intensity.
- (3) Country r has more advanced technology than s and therefore has lower emission intensities, in particular in the more carbon-intensive Sector 2 ( $q_1^r = q_1^s$ ,  $q_2^r < q_2^s$ ).
- (4) Country r is more competitive in Sector 2, featured by higher ratio of value-added than that in s ( $\alpha_2^r > \alpha_2^s$ ), while Country s is more competitive in Sector 1 ( $\alpha_1^s > \alpha_1^r$ ).
- (5) Under scenarios II and IV (with a cap-and-trade system), both countries have an emission cap. Based on the principle of "common but differentiated responsibilities", endorsed by the UNFCCC, we set stricter emission limit for Country r, which is 5% reduction in its base level (387×95%=368). While for Country s, the limit is set the same as its base level.

**Table 2** Parameters used in the numerical model

Parameter	Value	Explanation
$a_{11}^r, a_{12}^r,$	0.4, 0.1,	Technical coefficients for two industries in Country r.
$a_{21}^r, a_{22}^r$	0.3, 0.3	
$a_{11}^s, a_{12}^s,$	0.4, 0.2,	Technical coefficients for two industries in Country s.
$a_{11}^{s}, a_{12}^{s}, a_{21}^{s}, a_{22}^{s}$	0.2, 0.3	·
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$\alpha_1^r, \alpha_2^r$	0.3, 0.6	Ratio of value-added for two industries in Country $r$ .
$\alpha_1^s, \alpha_2^s$	0.4, 0.5	Ratio of value-added for two industries in Country s.
$f_1^r, f_2^r$	150, 300	Final demand for products produced by two industries in Country $r$ .
$f_1^s, f_2^s$	100, 200	Final demand for products produced by two industries in Country $s$ .
$q_1^r, q_2^r$	0.3, 0.4	Emission intensities for two industries in Country $r$ .
$q_1^s$ , $q_2^s$	0.3, 0.5	Emission intensities for two industries in Country $s$ .
$pc_1^r$ , $pc_2^r$	410, 660	Production capacities for two industries in Country $r$ .
$pc_1^s$ , $pc_2^s$	330, 430	Production capacities for two industries in Country s.
$oldsymbol{eta}_1^r, oldsymbol{eta}_2^r$	0.04, 0.1	Minimum demand for the imports of similar products produced by two industries in Country $r$ .
$oldsymbol{eta}_1^s, oldsymbol{eta}_2^s$	0.05, 0.07	Minimum demand for the imports of similar products produced by two industries in Country $s$ .
$CAP^{r}$ , $CAP^{s}$	368, 314	Emission cap for two countries.
$c^r, c^s$	0.15, 0.1	Unit abatement costs in two countries.
cp	0.13	Carbon price in the emissions trading system.

- (6) Country s has lower unit abatement cost than in r ( $c^s < c^r$ ), complying with the convex function of abatement costs. In addition, with other conditions being the same, if Country r needs to attain to the emission limit by domestic abatement, the abatement costs (=  $c^r \times (387-368)^2$ ) are about 10% of its national welfare in the base scenario  $(0.15\times19^2/519=10.4\%)$ .
- (7) Carbon price for emissions trading is set at a level between the unit abatement cost in Country r and that of Country s ( $c^s < cp < c^r$ ).
- (8) As Country r is richer than s, household expenditure in Country r is much higher than that in Country s  $(f_1^r > f_1^s; f_2^r > f_2^s)$ .
- (9) Production capacity is set at the level when the country has the maximum self-sufficiency (or minimum imports) and minimum exports to satisfy the final demand in its trading partner.

Applying the parameters provided in **Table 2**, we applied GAMS algorithms to solve the optimization problem and obtained preliminary results (**Table 3** and **Table 4**). The simulation is one-shot and the results are much dependent on parameters. Recognizing the limitation in setting arbitrary parameters, we conducted sensitivity analysis on major parameters including (i) carbon price (increased from 10%-100%), (ii) abatement costs (increased from 10%-100%), and (iii) emission cap (decreased from 2%-20%). We conducted sensitivity analysis for each parameter at an interval of 10 separately while kept other parameters the same as their base levels (see **Table 5** - **Table 9**).

On the one hand, to achieve the singe-country maximization objective of Country r (**Table 3**), the base scenario shows that r will fully utilise its production capacity in both sectors and maximise its exports to generate more value-added. Comparing four scenarios, most of the variables in SI (an emission limit set only for r) will be influenced. In particular, the outputs of Sector 1, the total exports and national welfare of r will be impacted negatively, indicating that s is a potential winner and r a loser in a mitigation regime without full participation. Total emissions decreased about 1.5%, mainly attributable to reductions in r and adjustment in trade pattern, however emissions will increase from s, indicating potential carbon leakage.

By changing the accounting principle from producer responsibility to consumer responsibility (S3 or S4), most of the variables will not be influenced except for the level of domestic abatement in r and the amount of emission credits purchased by r. In addition, exports from s are influenced negatively because the carbon intensity of production in s is higher than producing similar goods in r. Comparing with S1 and S2, emissions from s under consumer principle will increase due mainly to the reductions in imports from r, which has lower carbon intensity in producing similar goods.

By introducing the emissions trading system ( S2 or S4), buying emission credits will be an efficient substitution to domestic abatement.

**Table 3** Results based on the maximisation for Country *r*.

Item	Base scenario	S1	S2	S3	S4
X1_r	410	358	410	410	410
	(66%)	(58%)	(66%)	(66%)	(66%)
X1_s	214	263	214	214	214
	(34%)	(42%)	(34%)	(34%)	(34%)
X2_r	660	660	660	660	660
	(69%)	(70%)	(69%)	(69%)	(69%)
X2_s	291	283	291	291	291
	(31%)	(30%)	(31%)	(31%)	(31%)
$V_r$	519	503	519	519	519
V_s	231	247	231	231	231
$E\_r$	207	160	147	146	146
E_s	138	107	78	77	77
$R\_r$	×	3.3	0.4	0.6	0.4
<i>R_s</i>	×	×	0	×	0.0
ER_r	×	×	19	×	0.6
ER_s	×	×	0	×	0.4
$Q_r$	387	368	387	368.0	368.2
	(65%)	(63%)	(65%)	(62%)	(62%)
$Q\_s$	209.6	220.4	209.6	228.0	228.0
	(35%)	(37%)	(35%)	(38%)	(38%)
Q	597	588	596	596	596
$W_r$	519	502	517	519	519
	(69%)	(67%)	(69%)	(69%)	(69%)
$W\_s$	231	247	233	231	231
	(31%)	(63%)	(31%)	(31%)	(31%)
W	750	748	750	750	750

Note: Date in brackets indicate the share of each country in the total amount of two countries for each item.  $\times =$  Not applicable; r, s = participation and non-participation countries, respectively; XI, X2 = outputs of Sector 1 and 2, respectively; V = value-added; E = total exports of both intermediate and final goods; R = domestic emission abatement; ER = purchase of emission credits; Q = national emissions based on producer responsibility under SI and SI, or responsible emissions based on consumer responsibility under SI and SI = national welfare.

On the other hand, from the optimisation perspective of Country s (**Table 4**), most of the variables will not be influenced except for domestic abatement, purchases of emissions credits and national welfare. All scenarios show that Country r will be impacted negatively on its national welfare due mainly to the additional domestic abatement costs. In addition, S3 and S4 (an accounting method based on consumer responsibility) indicates an effective way to control total emissions and carbon leakage. Emissions trading system may work as an incentive to the non-participation country to mitigation and sell emissions credits.

**Table 4** Results based on the maximisation for Country *s*.

Item	Base scenario	S1	<i>S</i> 2	S3	S4
X1_r	316	316	316	316	316
	(49%)	(49%)	(49%)	(49%)	(49%)
X1_s	330	330	330	330	330
	(51%)	(51%)	(51%)	(51%)	(51%)
X2_r	514	514	514	514	514
	(54%)	(54%)	(54%)	(54%)	(54%)
X2_s	430	430	430	430	430
	(46%)	(46%)	(46%)	(46%)	(46%)
V_r	403	403	403	403	403
V_s	347	347	347	347	347
E_r	44	44	44	44	411
E_s	91	91	91	91	458
R_r	×	5.8	5.2	14.5	5.2
R_s	×	×	0.7	×	0.7
ER_r	×	×	0.7	×	61.2
ER_s	×	×	0.0	×	0.0
$Q_r$	300.2	294.4	295.1	309.6	355.6
	(49%)	(48%)	(48%)	(52%)	(58%)
$Q\_s$	314.0	314.0	313.4	290.1	252.8
	(51%)	(52%)	(52%)	(48%)	(42%)
Q	614.2	608.4	608.4	599.7	608.4
$W_r$	403	398	399	371	391
	(54%)	(53%)	(53%)	(52%)	(52%)
W_s	347	347	347	347	355
	(46%)	(47%)	(47%)	(48%)	(58%)
W	750	745	746	718	746

**Table 5** Influence of an increase (by 100%) in carbon price (*cp*).

Item	S2/r	S4/r	S2/s	S4/s
$R_r$	100%	100%	-1%	-100%
<i>R_s</i>	0%	0%	100%	100%
ER_r	13%	0%	102%	1%
ER_s	1,445%	100%	10,304%	0%
$W_r$	0%	0%	0%	-1%
$W\_s$	1%	0%	0%	2%
W	0%	0%	0%	1%

Note: S2/r = Optimising Country r based on Scenario 2; S4/r = Optimising r based on S4; S2/s = Optimising s based on S4; S4/s = Optimising s based on S4.

An increase in the carbon price will mainly influence domestic abatement efforts and potential trade in emission credits sensitively (**Table 5**). In particular, rising carbon price will be an incentive to the participation country to abate more domestically and to sell more emission credits by taking the comparative advantage of lower carbon intensity. On the other hand, from the non-participation country's perspective, an increase in the carbon price will also be effective to stimulate domestic abatement efforts and sell more emission credits by taking the comparative advantage of lower unit abatement costs.

**Table 6** Influence of an increase (by 100%) in the unit abatement costs ( $c^r$ ).

Item	S1/r	S2/r	S3/r	S4/r
X1_r	2%	0%	0%	0%
X1_s	-2%	0%	0%	0%
$V\_s$	1%	0%	0%	0%
E_r	3%	0%	0%	0%
E_s	1%	0%	0%	0%
R_r	-50%	-50%	0%	-50%
ER_r	0%	1%	0%	123%
Q	1%	0%	0%	0%
$W_r$	1%	0%	0%	0%
$W\_s$	0%	0%	0%	0%
W	0%	0%	0%	0%

Note: S2/r, S4/r, S2/s, S4/s = ibid; S1/r = Optimising r based on S1; S3/r = Optimising r based on S3; S1/s = Optimising s based on S1; S3/s = Optimising for s based on S1.

**Table 7** Influence of an increase (by 100%) in the unit abatement costs ( $c^s$ ).

Item	S2/s	S4/s
R_s	-50%	-50%
ER_r	-50%	-1%

An increase in the unit abatement costs will mainly have impacts on domestic abatement and the emissions trading market. In particularly, an increase in r's unit abatement costs will weaken its domestic efforts to reduce and buy more emission credits because of the relatively lower carbon price (**Table 6**). On the other hand, an increase in s' unit abatement costs will also weaken its domestic abatement efforts and at the same time influence r's demand in purchasing emission credits negatively (**Table 7**).

From the participation country's perspective, a tightened emission cap in r will influence its benefits substantially, in particular the level of production, exports, international competitiveness (indicated as the share of domestic production in the global markets) and national welfare, while at the same time it will be greatly beneficial to the non-participation country, especially when a cap-and-trade system is not in place (S1/r) and S3/r (Table 8). Without an emissions trading system, emissions will be reduced in r however substantial carbon leakage will occur and the global emissions will increase. With a cap-and-trade system, such situation will change dramatically.

**Table 8** Influence of decrease (by 20%) in the emission cap ( $CAP^{r}$ ).

Item	S1/r	S2/r	S3/r	S4/r
X1_r	-12%	0%	-23%	0%
X1_s	25%	0%	54%	0%
$X2\_r$	-22%	0%	-21%	0%
X2_s	52%	0%	44%	0%
$V_r$	-20%	0%	-21%	0%
$V\_s$	41%	0%	48%	0%
$E\_r$	-66%	0%	-67%	0%
E_r E_s	21%	0%	17%	0%
$R\_r$	75%	0%	4,808%	0%
ER_r	0%	396%	0%	4,886%
ER_s	0%	0%	0%	-100%
$Q_{\perp}r$	-19%	0%	-12%	0%
$Q\_s$	43%	0%	26%	0%
Q	4%	0%	3%	0%
$W_r$	-21%	-2%	-47%	-2%
$W\_s$	41%	4%	48%	4%
W	0%	0%	-18%	0%

Note: L = very large number, which is greater than five million.

On the other hand, a tightened emission cap in the non-participation country will slightly impact its national welfare and at the same time benefit the participation country (**Table 9**). In addition, it will greatly decrease r's demand in purchasing emission credits.

**Table 9** Influence of decrease (by 20%) in the emission cap ( $CAP^s$ ).

Item	S2/s	S4/s
ER_r	-91%	-100%
ER_s	L	L
$W_r$	2%	2%
$W\_s$	-2%	-2%

## 4. CONCLUSIONS AND FUTURE RESEARCH AGENDA

Competitiveness and carbon leakage are two central concerns in the international negotiations of a future climate regime. With more attentions given to the border adjustment measure to address these concerns, it is rational to consider consumption-based national inventory to account for emissions embodied in imports, which are subject to such tax adjustment at borders.

In this paper, we examine the impacts of a change in the national accounting principle from producer responsibility to consumer responsibility on the national welfare, international trade, competitiveness and carbon leakage for participation and non-participation in a global mitigation regime. In addition, we consider a cap-and-trade system. By applying linear programming to a multi-region input-output model, we tested with a numerical model established for two countries and two sectors. Because of the limitations in arbitrarily given parameters, we conducted sensitivity analysis on major parameters.

Several preliminary findings come out.

- (1) Without full participation of parties in a global mitigation regime, the participation country will be impacted negatively on its international competitiveness, exports and national welfare, while the non-participating country, taking the advantage of free-riding, will be a winner in a globalised economy linked with trade.
- (2) A change from producer responsibility to consumer responsibility in a national inventory accounting system may have potential impacts on exports and domestic reductions in the participation country. In addition, when the emission cap for the participation country is becoming tighter, consumer responsibility can be an effective measure to restrain the trend of carbon leakage (S1 and S3 in **Table 8**).
- (3) In a global mitigation regime without full participation, a cap-and-trade system between participation and non-participation can greatly help alleviate the disadvantages of the participation country (S2 and S4 in **Table 8**).
- (4) Domestic abatement efforts and the emissions trading market can be influenced by carbon price and unit abatement costs sensitively.

In this study, we applied a simple IO·LP model. It would be interesting to compare such a model with general equilibrium models such as CGE, which can simulate price, tax and different agents. In addition, instead of optimising individual country separately, we can consider to solve simultaneous equations of the

reaction functions of two countries using Game Theory.

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